

COMMERCIAL SOLAR SIZING PROPOSED AMENDMENT 1

TIME/DATE SUBMITTED: October 6, 2021

COMPANY: Arizona Public Service Company

AGENDA ITEM NO.

DOCKET NO. E-01345A-19-0236

OPEN MEETING DATE:

Purpose: This amendment aligns APS's commercial DG system sizing requirements with those approved for TEP. These sizing requirements reflect current Commission sizing rules and create consistency between APS and TEP service territories.

Page 386, Line 23:**INSERT:** "Legacy" after "6"**Page 386, Lines 23 through 25:****DELETE:** Existing Language after "6."

INSERT: "We will also adopt the same non-residential DG sizing requirements for APS as TEP. Accordingly, we will require APS to revise its EPR-6 rate rider to include the TEP non-residential sizing language, which will specifically apply to non-residential customers as follows: "No system may exceed 125% of connected load for its meter, where connected load is defined as the maximum demand divided by 0.6."

Page 439, Line 6:**INSERT New Ordering Paragraph:**

"IT IS FURTHER ORDERED that APS shall revise its EPR-6 rate rider to adopt the following non-residential DG sizing requirements: "No system may exceed 125% of connected load for its meter, where connected load is defined as the maximum demand divided by 0.6."

MAKE ALL CONFORMING CHANGES.

COMMERCIAL SOLAR SIZING PROPOSED AMENDMENT 2

TIME/DATE SUBMITTED: October 6, 2021

COMPANY: Arizona Public Service Company

AGENDA ITEM NO.

DOCKET NO. E-01345A-19-0236

OPEN MEETING DATE:

Purpose: To align APS's non-residential DG sizing requirements with those used by TEP, and to distinguish between EPR-6 Legacy and EPR-6. TEP's Rider-4 does not include a definition of Total Connected Load. This amendment includes APS's definition of Total Connected Load.

Page 386, Line 23:

INSERT: "Legacy" after "6"

Page 386, Lines 23 through 25:

DELETE: Existing Language after "6."

INSERT: "We will also adopt the same non-residential DG sizing requirements for APS as TEP. Accordingly, we will require APS to revise its EPR-6 rate rider to include the TEP non-residential sizing language, which will specifically apply to non-residential customers as follows: "The interconnected system has a generating capacity less than or equal to 125% of the Customer's total connected load at the metered premise, or in the absense of load data, has a capacity less than the Customer's electric service drop capacity. Total Connected Load is defined as the maximum potential demand (kW) measured or calculated at the electrical service entrance section serving the Net Metering Facility.'"

Page 439, Line 6:

INSERT New Ordering Paragraph:

"IT IS FURTHER ORDERED that APS shall revise its EPR-6 rate rider to adopt the following non-residential DG sizing requirements: "The interconnected system has a generating capacity less than or equal to 125% of the Customer's total connected load at the metered premise, or in the absense of load data, has a capacity less than the Customer's electric service drop capacity. Total Connected Load is defined as the maximum potential demand (kW) measured or calculated at the electrical service entrance section serving the Net Metering Facility."

MAKE ALL CONFORMING CHANGES.